XLReporter®



The Next Generation of Reports, Forms and Dashboards for Process Automation



✓ About SyTech

- Founded in 1994
- Headquartered in Massachusetts USA
- Produce award winning reporting software, XLReporter

✓ Automation Business Relationship

- Partner with Rockwell, Siemens, GE, Emerson
- Work with distributers, over 100 companies
- Installed worldwide

Industries Served

- Water and Wastewater
- Energy Management
- Pharmaceutical
- Automotive
- Oil and Gas

✓ People Served...

- End Users
- System Integrators
- OEMs

... and why

- ... implement without "experts"
- ... broad range of data connectors
- ... low cost, high value



XLReporter Is Industrial Excel

Built for Industrial Automation

- Award winning
 - o Two-time winner of Control Engineering Award
- Small footprint
 - Use on existing hardware and OS
- Flexible
 - o Report from real time, historical and relational or all
- ✓ Design <u>with</u> Excel
 - Utilize your existing skills and templates
 - On-line community ready to assist
 Over 1B users of Excel or 1 in 7 people!
- ✓ Report <u>without</u> Excel
 - Reliable and fast reporting engine
 - XLReporter uses an open Microsoft standard
- ✓ Use Existing Data
 - Live data from the process
 - File based data such as CSV, XML
 - Historians and Data Logs
 - Databases such as SQL Server



Industrial Excel

✓ DDE (requires Excel)

- Dynamic Data Exchange
- Excel pulls data from a DDE Server such as RSLinx

✓ OLE (requires Excel)

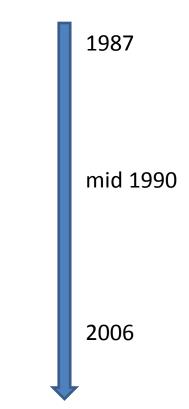
- Object Linking and Embedding which became COM (Component Object Model)
- Access to all features such as charts and formats

✓ Worksheet from blank (no Excel)

- XLS format is published (1125 pages). Good luck!
 - https://msdn.microsoft.com/en-us/library/office/cc313154(v=office.14).aspx

✓ Open XML (no Excel)

- Gave rise to the extensions xlsx, docx...
- Open XML SDK 2.5
- Does not rely on Excel installed
- Read/write to office Excel documents directly, modify existing sheets ... Industrial Excel is born!



XLReporter Editions

Standard

- Real Time Connector
- Unlimited Templates
- Automatic Reports in XLS and Viewer

Suite (Standard +)

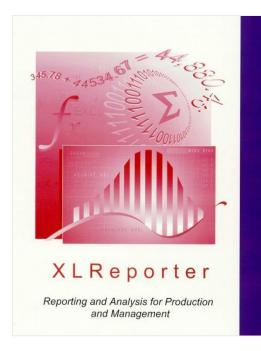
- HTML Web Reports and Viewer
- On-demand Reports and Forms (local)
- File Management
- One Year Support and Upgrades

Professional (Suite +) \checkmark

- Database Connector
- Automatic Reports in PDF
- PDF Reports and Viewer
- Email, SMS and FTP

Team (Professional +)

- **History Connector**
- On-demand Report and Forms (remote) On-demand Forms (offline)



History Connector **Database Connector**

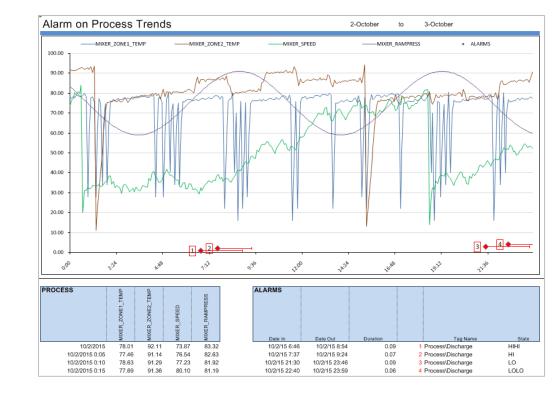
Promoting XLReporter

✓ User Shows

- RAOTM
- TechEd, Automation Fair
- AB Journal
- Emerson Exchange

✓ Sales Kit

- Datasheets
- Prices
- Slides and Demonstrations
- Evaluation Software and Tutorials
- ✓ Arrange a Live Presentation
 - Pre-sales Demonstration
 - Discuss User Requirements



Water Treatment

XLReporter for Water

C

Target Audience

- Treatment Facilities vary in Size
 - Different reporting needs
- People vary in Skills
 - Match the solution to the person
- ✓ Data Sources
 - PLC data, Historian, Database
- Regulatory and Operational Reports
 - MOR, SWTR
 - Across States, same data, different format
 - Production and Alarms

✓ Metrics

- Standard
 - Daily Minimum of Cl2
- Vertical
 - Daily Peak Flow Rate (CT Determination)

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Water Treatment Reports

Regulatory State Report

			rtment of Environmental Protection RMINATION FOR FILTERED SYSTE	-	-		SWTR Ope	rational	Report					
I. PWS IN PWS ID#:	FORMATION	2 <u>2160044</u>	PWS Name: Frankville Water Tri ELLFIELD WATER TREATMENT PLANT	-	PWS Town	: <u>Frankville, M.</u> Year: 2013	Annua	l Water	Product	tion			Year	2016
II. TURBID		RMANCE CRITERIA		reporting renou.					Appual Wat	er Consumption/	Station			
1.			.imit - The turbidity level of a system's filtered water n for the filtration technology used, otherwise SWTR TT		I to the Montly Turbidit	ty NTU Limit in at leas	Month Statistic		500,000		station			
	2445	= A	Total # of filtered water turbidity measurements for	month (SWTR - Form F)			Maximum	1,019,669	400,000					
	35	= B	Total # of filtered water turbidity measurements les (SWTR - Form F)	s than or equal to the sp	ecified limits for the filt	ration technology us	Minimum	155,788	300,000					
	<u>1.43%</u>	= (B/A) X 100	The percentage of turbidity measurements meeting	the Monthly Turbidity 95	% NTU Limit.				200,000					- 11-
							Day Statistic		100,000					
2.		NTU Limit - The turb Violation (Tier 2).	idity level of a system's filtered water must at no time e	exceed the Max Day NTU	Limit for the filtration t	echnology used, oth	Maximum	225,537	0,000					
		Record the d	late and turbidity value for any measurements exceedi	ng the Max Day NTU.	Check box if "Nor	ie"	Minimum	22,548	Janu					
D	ate	Value	Date Reported to DEP	Date	Value	Date Reporte						Station 1	tation 2	Station 4
	013 00:45	1											auon z station s	Station 4
10/20/2	<u>013 10:30</u>	1					Year Statistic		Month	Station #1	Station #2	Station #3	Station #4	Total
For ea	ch day the l	 Max Dav NTII limit is ex	cceeded, the DEP must be notified by the end of the ne	xt husiness day. SWTR	T Violation (Tier 2) If	DEP is not consulte	Days Pumped	365	January	43,629	85,654	233,796	190,048	553,126
			tion requiring public notification within 24 hours.	,	(,,,,,,,,,		Average Day	18,372	February	39,472	39,820	84,183	38,499	201,974
III. DISINF	ECTION PER	RFORMANCE CRITERI	A						March	38,388	94,839	198,876	178,998	511,101
				centration cannot be <0	2 mg/L for more than	4 hours.			April	38,522	32,791	34,959	49,516	155,788
1.		/iolation (Tier 2).			-		Year Totals		May	47,941	132,838	367,101	256,988	804,869
			Minimum Disinfection Residual at Point-of-E				Station #1	575,648	June	67,650	214,229	430,691	307,099	1,019,669
	Day 1	Cl ₂ mg/L Day 0.753154 6	Cl ₂ mg/L Day Cl ₂ mg/L Day Cl ₂ mg/L 1.040066 11 0.247277 16 0.35666		Day Cl ₂ mg/L 26 0.184755	Day Cl ₂ mgi 31	Station #2	1,266,727	July	44,005	115,616	220,664	201,678	581,962
	2	0.654127 7	0.261604 12 0.790385 17 0.31078		27 0.658085	Residual Measured	Station #3	2,758,203	August	56,141	164,633	318,963	215,608	755,344
	3	<u>1.142423</u> 8	0.513664 13 0.834562 18 0.92969	8 23 <u>0.21269</u>	28 1.145645	Free Cl ₂	Station #4	2,109,137	September	39,228	49,544	106,403	108,847	304,022
	4	0.801099 9	<u>1.04251</u> 14 <u>0.321246</u> 19 <u>1.03791</u>		29	Total Cl ₂			October	54,452	106,592	248,531	222,191	631,766
If at a	5	0.464641 10	0.912916 15 0.595376 20 0.95553 mg/L in the water entering the distribution system, the		30	Combined	Total	6,709,714	November	55,757	134,746	339,486	235,785	765,774
			The europier of water also must patify the Department						December	50,464	95,425	174,552	103,880	424,320

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Annual summary, monthly sheets, daily totals

Wastewater Treatment

XLReporter for Wastewater

✓ Target Audience

- Treatment Facilities vary in Size
 - Different reporting needs
- People vary in Skills
 - Match the solution to the person
- ✓ Data Sources
 - Manual Data Entry
 - PLC data, Historian, Database
- Regulatory and Operational Reports
 - DMR, MOR
 - Across States, same data, different format
 - Production and Alarms
- Metrics and Standards
 - Summary
 - Geometric Mean ($\sqrt[n]{x_1x_2\cdots x_n}$)
 - Less than Detectable

MISSOURI DEPARTMENT OF NATURAL RESOURCES NPDES DISCHARGE MONITORING REPORT WASTEWATER AND/OR STORM WATER

WWTP

acility Name	
Permit Number	MO-
County	
Discharge Type	
his report covers the	

TYPE OF REPORT: MONTHLY
DUE MONTHLY

his report covers the **MONTH** of November, 2011

DMR Sampling Summary for Outfall #001

2 Din Country of					• •	
Parameter	Units	Daily Minimum	Daily Maximum	Weekly Average	Monthly Average	Percent Removal
EFFLUENT						
Flow	MGD		3.766		1.999	
Biochemical Oxygen Demand (BOD)	mg/L			3.95	4.06	
Total Suspended Solids (TSS)	mg/L			1.3	1.3	
pH - Units	SU	7.0	7.1			
** Ammonia as N	mg/L		<0.5		<0.5	
Oil & Grease	mg/L		<5		<5	
Fecal Coliform	#/100mls		0		0	
Total Nitrogen	mg/L		3.30		3.30	
Organic Nitrogen	mg/L		0.51		0.51	
Total Phosphorus	mg/L		1.20		1.20	
Check Following Box if No Discharge Occurred	during this	reporting p	eriod			
Samples collected by	Date	Phone number		Email Address		

Wastewater Treatment Reports

Regulatory State Report

Manual Data

																								Regulatory State Rept	лι					
		_			Οι	utfal	#2 \$	Storr		vwt	P	_												MISSOURI DEPARTMENT OF NATURAL NPDES DISCHARGE MONITORING REI WASTEWATER AND/OR STORM WATH	PORT	CES				
Flow												-	Efflu	ent Dat	. MO									Facility Name MO			TYPE OF DUE MON	REPORT: I THLY	MONTHLY]
Collection Date		Ŀ							In-Hou	use Tes	ting								Exter	nal Lab		nth-Year		County		1				
Collection Date		Day	Flow	BO	ID TS	s NH	3-N NO	03-N N	02-N ng/L) (TP	рН	Temp (°C)	Alkalinit	FC (#/100m	E.Coli	TKN	NH3-N	Org-N	NOx-N	I TN	TP	0+0	FC (M/10)	Discharge Type This report covers the MONTH of November, 2011		-				
Incubation Period]]]	(MGD)	(mg	/L) (mgi	/L) (mj	g/L) (m	ig/L) (r	ng/L) (ing/L)	(SU)	(°C)	y (mg/L)	0)	(mg/L)	(mg/L)	(mg/L)	(mg/L	(mg/L)	(mg/L)	(mg/L		This report covers the MON IH of November, 2011						
		1	1.574																							-				
Last Revision		2	1.510	2.1	0	0.	84				7.0													DMR Sampling S	Summa	ary fo	r Outf	all #0	01	
Seed Correction (m	a/ID.O. per	3	1.809	1.9	0		51				7.1								-			+				Daily	Daily	Weekly	Monthly	Perc
		5	1.756	1.3	•		31															1	-	Parameter	Units	Minimum	Maximum	Average	Average	Remo
mple Name (Seeded	Bot #	6	********						1															EFFLUENT						
With)		7	1.804		0.8	0					7.0																-			
Effluent 1 Effluent 2		8			13 1.7	_					7.0	19.5										+		Flow	MGD		3,766		1,999	
Effluent 3		- <u> </u>	2.509				32				7.0								-					Biochemical Oxygen Demand (BOD)	mg/L					
Effluent 4		11		0.4	••		65												-					Biochemical Oxygen Demand (BOD)	mg/L			3.95	4.06	
Effluent 5			1.882						1															Total Suspended Solids (TSS)	mg/L			1.3	1.3	
Average Effluent			1.728																					pH - Units	011			1.0	1.0	
Blank # 1			1.837								7.0														SU	7.0	7.1			
Seed Blank		_	1.646 1.589		2.1 8 1.2						7.0	****			1.0	1.00	<0.5	0.51	2.30	3.30	1.20	<5	ND	** Ammonia as N	mg/L		<0.5		<0.5	
		16	1.546				.11				7.0	18.0		2.6	ND				-		-	+					×0.5		×0.0	
			1.666	0	~	0.							•••••	2.0	140									Oil & Grease	mg/L		<5		<5	
	Effluent 1	19	1.603																					Fecal Coliform	#/100mls		0		0	
			1.690																								0		0	
Initial Weight			2.009		0.9						7.0													Total Nitrogen	mg/L		3.30		3.30	
Dried Weight			1.978 3.766		0 2.0		60 58				7.0	18.2		38.8	9.7									Organic Nitrogen	mg/L					
Ignition Weight			2.401	2.0	0		50				7.0	10.2							-					Organic Nillogen	IIIg/L		0.51		0.51	
Solids			1.997																			1	1	Total Phosphorus	mg/L		1.20		1.20	
Volatile Solids		26	1.834						1	ĺ	1																1.20		1.20	
, chance contras			2.137																											
Sample Volume			2.372		0.3						7.1			ND	ND															
-			2.259		1.0	0					7.1								-											
Suspended Solids		30	2.303	3.0	0																	+								
Volatile Solids		AVC						*****	DIV/0!		7.0		#DIV/0!		5.4					0 3.3) *DIV							
		MAX								0.00					9.7	1.00				0 3.3			0 0		1	1	1			
			1.51		.90 0 .53 10		0.11		0.00	0.00					1.0					0 3.3 0 3.3				Check Following Box if No Discharge Occurre	d during this	reporting p	period			
		CNT			.00 8		3.86	0.00	0.00	0.00										0 3.3				Samples collected by:	Date	Phone numbe	1	Email Address		

Clean In Place (CIP)

XLReporter for CIP

✓ What is CIP

 A method of cleaning the interior surfaces of pipes, vessels, process equipment, filters and associated fittings, without disassembly

Applications

- Used in a variety of industries, such as Food, Beverage, Bio-Tech, and Pharmaceutical
- Food and Beverage can spend 20% of a day cleaning
- Reporting Objectives
 - FDA Compliance and Traceability
 - Reduce Downtime
 - Improve the CIP Processes
 - o Reduce Water and Chemical Usage
 - o Reduce Energy Usage

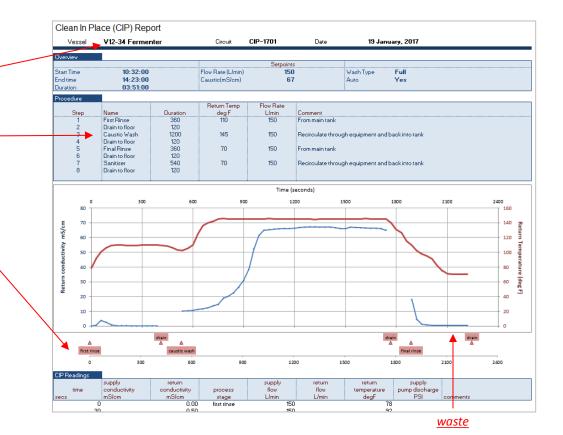


www.ipec-inc.com

CIP Report

✓ Dynamic Reporting Period

- Bookmark start/end of Process
- CIP Identifier in the Report Name
 - V12-34 Fermenter_19Jan2017.xlsx
- ✓ Dynamic Sequences
 - Read from PLC
- Dynamic Labels
 - Extension to standard Excel
- ✓ Facilities Vary in Size
 - Data directly from the PLC
 - Data from historian/data logs
- Alarms and Operator Changes
- ✓ Operator Comments
 - Even to the active report!



Thermal Uniformity Survey (TUS)

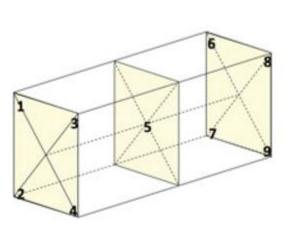
XLReporter for TUS

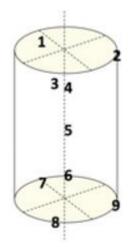
✓ What is TUS

- Mandatory part of AMS2750E pyrometry compliance. The report content and format are well defined in the specification
- Applications
 - Used in a variety of industries, such as Aerospace, Food Processing, Tooling and Heat Treating.

✓ Compliance Requirement

- Data collection for at least 30 minutes
- Stability Over a Range of Temperatures
 - Threshold Limit for the Furnace Class





TUS Report

- ✓ Dynamic Reporting Period
 - TUS Identifier in the Report Name
 - SL_9221_20Sep2016.xlsx
- ✓ Data Direct from Process
 - Log data for each profile

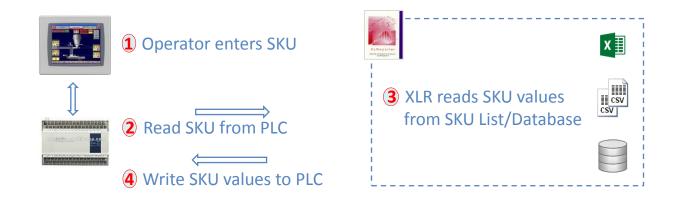
✓ Conditional Formatting

- Temperature Limits
- Uniformity Status e.g., PASS
- ✓ Alarms and Operator Changes

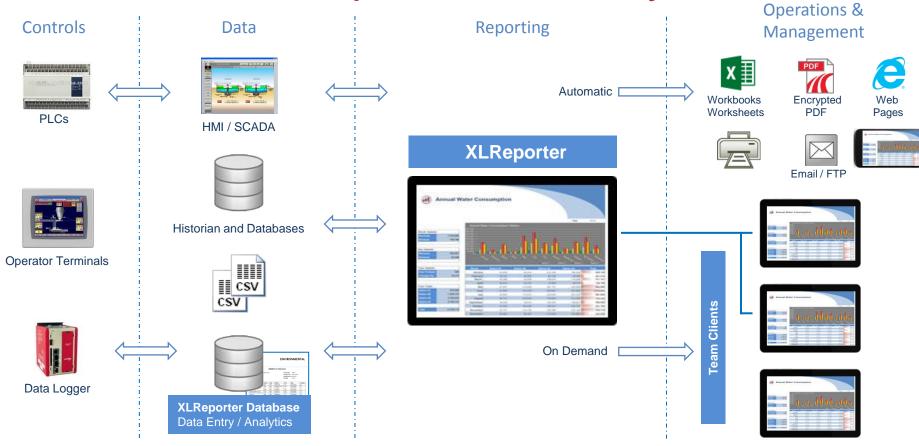
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Furnace Informati	on									
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				Controlling Spec	ification	AMS 2750D)		17	. Kennel
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Instrument		Eurotherm 61		Temperature Se			C. 982°C. 128			
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rime in Furance		6:30 am - 2:30	рт	Stabilize Time		30 minutes				
Correction Factor	s applied to te	st instrument pr	ior to the tes	t						
Test Instrument				all temperatures						
Thermocouple		-0. 6°C for 538	°C	-1°C for 760°C		0°C for 982	°C	-3.3°C for 121	18°C	
Uniformity Results		1								
@538°C	1	2	3	4	5		5	7 8	9	
Maximum	540.9	538.2	541.2	539.9	539.2	540.1	542.	0 540.8	541.3	53
Minimum	540.2	537.6	540.4	539.0	536.6	539.2	2 541.	0 539.9	540.3	53
Average	540.5	537.9	540.7	539.5	538.7	539.8	3 541.	5 540.3	540.8	53
	Time Period		8:40 AM	9:10 AM						
	Temperature	Range	542.0	536.6						
	Uniformity +/-	•°C	4.0	-1.4		Overshoot 9	C I	0 :	Status	PASS
@760°C	1	2	3	4	5	(7 8	9	
Maximum	760.8		761.8	760.9	758.9				761.5	76
Minimum	759.8		761.0	759.2	758.2				760.7	75
Average	760.2		761.0	759.2	758.5				761.0	75
Average	Time Period	730.1	10:09 AM	10:39 AM	730.3	760.0	701.	0 700.5	701.0	15
	Temperature	Bango	762.3	757.8						
	Uniformity +/-		2.3	-2.2		Overshoot %	c .	0		PASS
	officiality (7)		2.0	-2.2		Overshoot	<u> </u>	•		1 400
@982°C	1	2	3	4	5		5	7 8	9	
/laximum	984.7	981.9	985.9	983.4	982.3	983.6	6 <u>986.</u>	2 984.7	984.8	98
Minimum	983.8	981.3	985.3	982.9	981.8	983.1	1 985.	3 983.9	984.2	98
Average	984.2	981.5	985.5	983.1	982.0	983.3	3 985.	7 984.3	984.4	98
	Time Period		11:27 AM	11:57 AM						
	Temperature		986.2	981.3						
	Uniformity +/-	°C	4.2	-0.7		Overshoot *	C	0		PASS
@1218°C	1	2	3	4	5	6	6	7 8	9	
Maximum	1217.5		1219.0		1213.6				1217.1	121
Vinimum	1217.1		1218.4	1215.4	1213.3				1216.6	121
Average	1217.4		1218.7	1215.6	1213.5				1216.9	121
norago	Time Period	1214.0	12:49 PM	1:19 PM	1210.0	1210.0	. 1210.	JE17.0	1210.9	161
	Temperature	Range	1219.0	1213.3						
	Uniformity +/-		1215.0	-4.7		Overshoot %	c .	0		PASS

Furnace TUS test results were within the required ±6°C tolerance. No adjustments were necessary

Signature of Technician and Date



XLReporter Flexibility



Workflow

Connect ⇒ Design ⇒ Produce ⇒ Distribute

Connect

✓ Connectivity

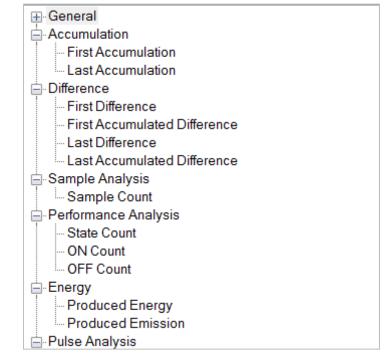
- Over 70 connectors and growing.
 - No Usage Limits
- Industry and Business Standards
 - OPC DA. UA, HDA, ODBC, OLE DB

Metrics from Historians/Data Logs

- Standard Calculations
 - Minimum, Maximum and Average
- Industry Specific Calculations
 - How many times did the pumps cycle
 - How efficiently is equipment utilized
 - What are the top 5 occurring alarms
- Scaling and Filtering
- Support for compressed data

Database Management

- Tools to create database tables and columns
- Metrics from time-series tables



Industry calculations

Design

Use Existing Templates

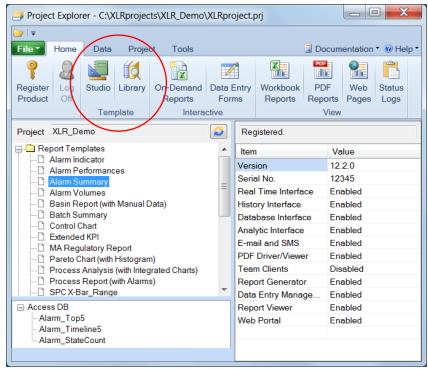
- No Limits to Templates or Tags
- Regulatory State Reports
 - o MOR, SWTR

Design Custom Templates

- Template Library "out-of-the-box"
 - Reports in Minutes, guaranteed!
- Template Studio built into Excel
 - Use standard charts, format and formula

✓ Over 50 Management Functions

- Worksheet, Presentation
- Analysis
- Logic
- Import, Export



Project Explorer

Produce

✓ Powerful Scheduler

- Run as a service or the desktop
- Use to automate tasks
- Schedule tasks on Time
 - o End of each shift
- Schedule tasks on Event
 - o Cycle End

✓ Schedule Tasks

- Produce reports
 - o Workbooks
 - Encrypted PDF
 - o Web pages
- Distribute reports
- Archive reports
 - Compress, Move, Delete
- Run third party scripts



Alarm dashboard

Distribute

✓ Secure Viewers

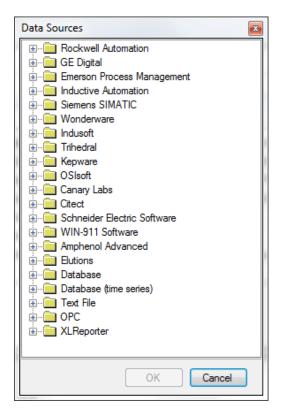
- Launch from HMI/SCADA
- Allow managed edits e.g., comments
- ✓ Web Portal
 - Open from any browser.
 - No Access Limits
- ✓ Email, FTP, Printer
 - Mobile, Email, Text Message
 - Dynamic/Compressed attachments
 - Live values in content
- ✓ On-Demand Reports
- ✓ Dashboards
 - Access Local or across the Network

XLReporter Web	Portal									
Report Folders	20	1 Г	Define		- Г - -		Cumana			
🖬 🧰 Refinery	20	12	Renne	eu co	аг гер	ruary	Summa	ary		
B 🗎 2015		F	acility name	e: F	ranklin, MA					
Refinery_Jan.htm Refinery Feb.htm		0	Operator na	me: F	Rick Matson					
Refinery_Feb.htm Refinery_Mar.htm									_	
Refinery_Apr.htm				Total						T IG
Refinery_May.htm			efined Coal			ed (Resold)		(-	
Refinery_Jun.htm	Date		tal Time (see			al Time (sec				
	Totals	Belt A 669448	Belt B 928794	Total 1598242	Belt A 35715	Belt B 8073	Total 43788			
	02/01/15	44054	37433	1598242	35/15	8073	43788	until EDI 9:42 AM	1	* == 1
	02/01/15	25111	42290	67401	585	211	796	XLReporter		
	02/02/15	34894	37161	72055	909	1015	1924	Statistics		-
	02/03/15	62923	48	62971	1274	673	1947	otadistics		
	02/05/15	44818	19357	64175	173	395	568			015 19:00
	02/06/15	38190	39210	77400	393	197	590	MIXER 1 TEMP	Min 16.0	Max 80.7
	02/07/15	34866	38293	73159	93	52	145	MIXER 2 TEMP	7.0	82.7
	02/08/15	30730	35744	66474	191	141	332	MIXER SPEED	29.2	36.8
	02/09/15	25784	34920	60704	33	22	55	MIXER PRESSURE	67.8	76.9
	02/10/15	16598	43658	60256	27	102	129	EXTR 1 TEMP EXTR 2 TEMP	54.8 73.4	60.6 86.1
	02/11/15	36384	36035	72419	5866	65	5931	EXTR 2 TEMP	69.2	78.6
	02/12/15	47129	22506	69635	16384	101	16485	PELLET SPEED	79.2	88.2
	02/13/15	26214	38767	64981	1324	28	1352	TANK TEMP	54.8	60.7
	02/14/15	0	47137	47137	0	157	157	BATCH PRESSURE	57.0	79.9
	02/15/15	0	38917	38917	0	485	485	BATCH ZONE 1 BATCH ZONE2	0.0	100.0 75.0
	02/16/15	0	45005	45005	0	272	272			
	02/17/15 02/18/15	8668	39852 27679	39852 36347	117	1926 235	1926 352	H2O FLOW 1 H2O FLOW 2	0.0	600.0 1200.0
	02/18/15	14940	2/6/9	41151	47	235	352	H2O FLOW 2 H2O FLOW 3	0.0	5400.0
	02/19/15	20205	28194	48399	190	129	319	H2O FLOW 4	0.0	5535.0
	02/20/15	20203	20134	40333	150	120	202	PUMP 1 STATE	1.0	1.0
	<							PUMP 1 STATE	0.0	1.0

Mobile Devices (update periodically)

Industrial Automation

Automation Connectors



Name		Criteria	Or	
Pump1		= 1		
MixerSpeed		> 75		
Operator Override			= 1	
	Contrast.			
	Scaling			
	Column {Tag 1}			
	No Scaling			
	,			
C 11.				
filter	Formula			
filter	Formula The second se	* *	*	_
filter		*		•
filter		* *	*	•
filter		• •	•	•
filter	•		*	v
filter	• • • • • • • • • • • • • • • • • • •	1 Limit2		•
filter	Condition neg.0.001: (#) Limit	1 Limit2		▼
filter	• • • • • • • • • • • • • • • • • • •	1 Limit2	Limit 3	
filter	Condition reg.0.001; (#) Limit Condition <limit< td=""><td>1 Limit 2 >=Limit 1 and <limit 2<="" td=""><td>Limit 3</td><td>>=Limit 3</td></limit></td></limit<>	1 Limit 2 >=Limit 1 and <limit 2<="" td=""><td>Limit 3</td><td>>=Limit 3</td></limit>	Limit 3	>=Limit 3
filter	Condition neg:0:001; {#} Limit Column Value	1 Limit 2 1 >=Limit 1 and <limit 2<br="">③ Column Value</limit>	Limit 3 ≻=Limit 2 and <limit 3<br="">◯ Column Value</limit>	>=Limit 3 Column Value
filter	Condition neg:0:001; {#} Limit Column Value Formula	1 Limit 2 1 >-Limit 1 and <limit 2<br="">@ Column Value Pormula</limit>	Limit 3 >=Limit 2 and <limit 3="" column="" formula<="" td="" value="" ©="" □=""><td>>=Limit 3 Column Value Formula</td></limit>	>=Limit 3 Column Value Formula
filter	Condition neg:0:001; {#} Limit Column Value Formula	1 Limit 2 1 >=Limit 1 and <limit 2="" column="" formula="" td="" v<="" value="" ©=""><td>Limit 3 >=Limit 2 and <limit 3<br="">Column Value Formula • •</limit></td><td>>=Limi3 Column Value Formula *</td></limit>	Limit 3 >=Limit 2 and <limit 3<br="">Column Value Formula • •</limit>	>=Limi3 Column Value Formula *

scale

Report From Process Data

- "Report As You Run" technology
 - Every 15 minutes
 - Cycle complete.
- ✓ Report Names
 - Combination of Text, Dates and Process Values e.g., Lot ID
- ✓ Folder Management
 - Automatically create Folders

✓ Process Handshake

- Acknowledge from the report
- Provide a heartbeat

✓ Add Comments Securely

Even on the active report!

				L L	100033	onapon					
					MIXER				October 4, 2	013	
					Zone 1 Temp.				19	0.4 c	deg F
		Pro	cess Si	ımmarı							eg F
											eg F
			Date 1	0/4/2013	70	7	7		Dennel	D - William	∋g F
			hour	Zone 1 deg F	Zone 2 deg F	Zone 3 deg F	Zone 4 / deg F	Average deg F	Barrel PSI	Pellitizer	leg F Ieg F
			0:00	70.9	62.4	55.3	77.1	66.4	1256	2173	
			1:00	70.2	63.5	55.7	76.8	66.5	1258	2175	
	Woigh Cu		man							2177	
	Weigh Cy		illary							2174	
	Date	10/4/2013								2174	
		Product	Lot		Weight (Ibs)			Comme	nt	2176	
	time	Name	Number	Set	Actual	Over/Under				2176 2173	
	8:46 AM	LIME_LG	L123	2010	2011	1				2173	
	9:05 AM	LIME_LG	L124	2010	2012	2				2173	Ē
	9:55 AM	LIME_LG	L125	2010	2012	2				2174	
	10:15 AM	LIME_LG	L126	2010	2013	3				2174	
	10:25 AM	LIME_SM	L127	1560	1552	(8) Purge co	ontamintat	ion. Recycled	0477	,
	10:45 AM	LIME_SM	L128	1560	1561	1				2177	i PG F
	11:11 AM	LIME_SM	L129	1560	1562	2				2173	31:9 -
riadically	11:23 AM	LIME_SM	L130	1560 1560	1563	3				2176	eg F
eriodically	12:06 AM					1				2176	e g F
on event	12:06 AM	LIME SM	L132 L133	1560	1561 1801	1				2174 2174	
Unevent	12:20 AM 12:45 AM	LIME_MD	L133 L134	1800 1800	1801	1				21/4	
	1:03 PM	LIME_MD	L134	1800	1802	2				2175	
	1:34 PM	LIME_MD	L135	1800	1802	3				2173	
	1:46 PM	LIME_MD	L137	1800	1801	1				2176	
	2:22 PM	LIME_MD	L138	1800	1801	1				2176	i —
	2:36 PM	LIME_MD	L139	1800	1802	2				2177	
	2:48 PM	LIME_MD	L140	1800	1802	2				2173	
	3:22 PM	LIME_MD	L141	1800	1805	5	Material	Change		2175	
	3:42 PM	LIME_MD	L142	1800	1801	1					4
	4:01 PM	LIME_MD	L143	1800	1802	2					
	4:23 PM	LIME_MD	L144	1800	1802	2					
	4:45 PM	LIME_MD	L145	1800	1802	2				1	
	5:11 PM	LIME_MD	L146	1800	1803	3				1	
	5:25 PM	LIME_MD	L147	1800	1802	2				1	
	5:46 PM	LIME_MD	L149	1800	1801	1					

Process Snapshot

Report From Data Loggers

Collect Data on Device

Create Data Log files
 Periodically or on event

Consolidate the Data Logs

- Transfer by FTP to central folder
- Automatically maintain a Tag list

✓ Design a Template

- Data logs treated as a single entity
- Use Tag browser
- Enable Web Portal
 - View reports on Device
- ✓ Implement on a Micro PC
 - No external PC and Monitor



Process



Packing



	XLF	Reporter
	d	Process
consolidate in separate folders	a	Packing
	Ļ	
view web pages on PVP	Schedule Reports	workbooks, PDF and web pages, locally and across

the network

Report From Historians

Periodically,

on event or bookmarks

✓ Report Names

 Combination of Text, Dates and Process Values e.g., Lot ID

✓ Report On Time

- End of Shift
- End of Month
- On Demand

✓ Report Using "Bookmarks"

- Start/Stop of a Cycle
- On/Off of Pump

Metrics and KPIs

- Calculated by Server
- Calculated by XLReporter

	Year	2013								
		WELL 1		WELL 2		WELL 3			WELL	
	day 1	September 1993	October 2132	September 2004	October 2116	September 2004	October 2116		mper 1989	Octob 18
	2	1993	2132	2004	2110	2004	2110		1989	18
atah Cu		1421	21111						1945	20
Batch Su	-								2001	19
Product Code	P50-PL318			Start of Batch	10/4/13	3:15			1789	19
Lot Number	1200350			End of Batch	10/4/13	13:45			1934	19
Operator	John Harvey								1956	19
	,			70.4			-	0.470	1802	19 19
Minimum	68.5	60.8	55.1	76.1	65			2173	2002	19
Maximum	71.9	67.5	56.4	77.8	68	.1 126	1	2177	1933	19
	7	7 0	7 0	7 4					1967	19
	Zone 1	Zone 2	Zone 3	Zone 4	Avera			litizer	1932	19
time	deg F	deg F	deg F		deg			RPM	1965	19
8:15	70.9	62.4	55.3		66			2173	1939	17
8:30	70.2	63.5	55.7	76.8	66			2175	1922	19 19
8:45	68.5	64.3	55.3	76.9	66			2111	799	18
9:00	69.9	66.6	55.9	77.1	67			2174	934	19
9:15	70.5	66.3	55.1	77.2	67			2174	956	20
9:30	69.5	65.3	55.6	76.5	66			2176	1802	19
9:45	69.8	64.9	55.8	77.4	67			2176	945	20
10:00	71.1	63.9	55.9	77.5	67			2173		19
10:15	69.8	63.2	55.5	76.9	66					19 19
10:30	71.2	67.5	56.0	77.8	68			2177	967 932	19
10:45	69.2	64.9	55.6	77.5	66			2174	965	19
11:00	71.5	62.3	55.7	76.4	66			2174	939	18
11:15	70.8	60.8	55.8	76.3	65			2177	1922	19
11:30	70.5	63.7	55.3	76.9	66			2175	1933	20
11:45	69.8	63.1	55.1	77.0	66			2173		19
12:00	70.5	67.4	55.3	77.6	67			2176	891	599
12:15	71.2	61.4	55.3	76.1	66			2176	002	20
12:30	70.8	66.9	55.2	77.3	67			2174	789	17
12:45	70.0	63.9	55.7	76.8	66			2174		
13:00	71.2	65.1	55.7	77.0	67			2177	/	
13:15	71.1	65.1	56.4	77.3	67			2175		
13:30	71.9	66.4	55.5	76.8	67			2173		
13:45	69.3	64.8	55.9	76.9	66	7 125	0	2176		

Report Gallery

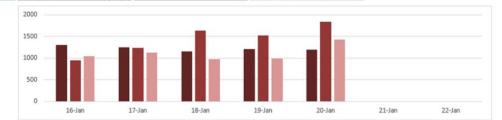
Water Facility Dashboard



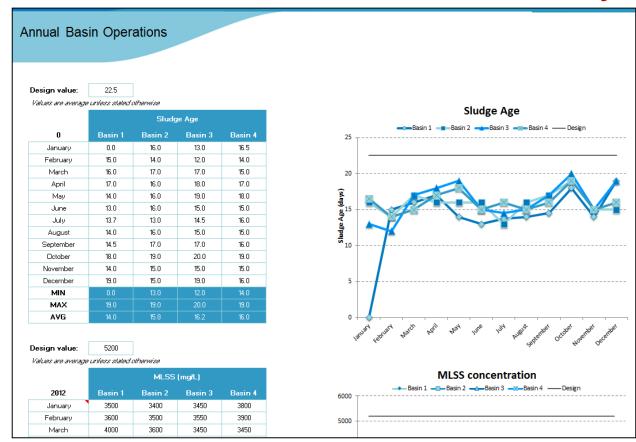
Week	3									
Key Indi	cators					A/			2311	
	Pump	Level	urrent psi	%	Min	Weekly Max	Avg			
				34	150	1672	1219			1254
Well 1	on	1432	64							
and the second second	1000	1432 2011	64 57		38	2311	1433			
Well 1 Well 2 Well 3	on on off			48 61			Contract March 1	38		

Tank Levels

		Well 1			Well 2		1	Well 3			
Day	Min	Max	Avg	Min	Max	Avg	Min	Max	Avg		
Mon 01/16	450	1672	1299	38	2187	945	521	1587	1045	24%	26%
Tue 01/17	150	1421	1244	324	2200	1231	466	1643	1122		
Wed 01/18	638	1562	1151	578	1935	1632	589	1634	980		
Thu 01/19	255	1365	1201	457	2311	1523	465	1744	983		
Fri 01/20	356	1322	1199	322	2016	1836	534	1642	1421	60	
Sat 01/21										N	
Sun 01/22										50%	
	150	1672	1218.8	38	2311	1433.4	465	1744	1110.2	30%	



Wastewater Annual Summary



Energy Management



Production Summary

	Refined Coal tal Time (hm Belt B 1777:01 247:07 257:59 243:32 238:06 317:10 209:05 263:59	m) Total 3179:01 506:56 443:57 416:10 302:54 476:26		ined (Resold tal Time (h:m Belt B 49:21 25:30 2:14 2:32	m) Total 102:10 37:21	<300 Belt A 7654.50 1198.50		Refined Coal >300 Belt A 1115585.50	TPH Belt B	Tons Tons Total	Unrefi Belt A	ined (Resold) Tons Belt B) Coal Total
Ta Belt A 1401:59 259:49 185:57 172:38 64:47 159:15 334:10 225:19	tal Time (h:m Belt B 1777:01 247:07 257:59 243:32 238:06 317:10 209:05	Total 3179:01 506:56 443:57 416:10 302:54 476:26	To Belt A 52:48 11:51 9:55 3:40	tal Time (h:m Belt B 49:21 25:30 2:14	m) Total 102:10 37:21	Belt A 7654.50	TPH Belt B	>300 Belt A	Belt B			Tons	
Belt A 1401:59 259:49 185:57 172:38 64:47 159:15 334:10 225:19	Belt B 1777:01 247:07 257:59 243:32 238:06 317:10 209:05	Total 3179:01 506:56 443:57 416:10 302:54 476:26	Belt A 52:48 11:51 9:55 3:40	Belt B 49:21 25:30 2:14	Total 102:10 37:21	Belt A 7654.50	Belt B	Belt A	Belt B		Belt A		Total
1401:59 259:49 185:57 172:38 64:47 159:15 334:10 225:19	1777:01 247:07 257:59 243:32 238:06 317:10 209:05	3179:01 506:56 443:57 416:10 302:54 476:26	52:48 11:51 9:55 3:40	49:21 25:30 2:14	102:10 37:21	7654.50				rutar	Delt A	Dell D	
259:49 185:57 172:38 64:47 159:15 334:10 225:19	247:07 257:59 243:32 238:06 317:10 209:05	506:56 443:57 416:10 302:54 476:26	11:51 9:55 3:40	25:30 2:14	37:21		0010.00		1552152.50	2684908.00	42688.50	36645.25	79333.
185:57 172:38 64:47 159:15 334:10 225:19	257:59 243:32 238:06 317:10 209:05	443:57 416:10 302:54 476:26	9:55 3:40	2:14			-590.50	225772.50	195956.50	422337.00	42000.50	16027.25	26150.
172:38 64:47 159:15 334:10 225:19	243:32 238:06 317:10 209:05	416:10 302:54 476:26	3:40		12:09	2862.00	1794.00	110716.00	198142.00	313514.00	3241.00	1071.75	4312.7
64:47 159:15 334:10 225:19	238:06 317:10 209:05	302:54 476:26			6:12	2454.00	2749.25	109295.00	225830.75	340329.00	1762.00	2136.25	3898.2
334:10 225:19	317:10 209:05			1:18	1:45	86.00	1627.00	55483.00	211414.25	268610.25	319.00	957.75	1276.7
225:19			0:31	1:15	1:46	441.00	2272.50	130857.00	310616.50	444187.00	404.00	1213.50	1617.50
	263:59	543:16	24:55	10:22	35:17	1017.00	1389.75	280485.00	167292.00	450183.75	25985.00	9056.25	35041.2
		489:18	1:28	6:07	7:35	-404.00	273.50	202977.00	242900.50	445747.00	854.00	6182.50	7036.5
	0:00		0:00			0.00		0.00		0.00	0.00		0.00
	0:00		0:00		0:00	0.00		0.00		0.00	0.00	0.00	0.00
	0:00		0:00			0.00		0.00		0.00	0.00	0.00	0.00
	0:00		0:00			0.00		0.00		0.00	0.00		0.00
0:00	0:00	0:00	0:00	0:00	0:00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
_						_		-					
	0.00							0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.01 0.02 0.03 0.03 0.03 0.03 0.03 0.03 0.02 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 </td <td></td> <td>0.00 0.00</td> <td>000 0</td> <td></td> <td>0.00 0.00</td>		0.00 0.00	000 0		0.00 0.00

Annual summary, monthly sheets, daily totals

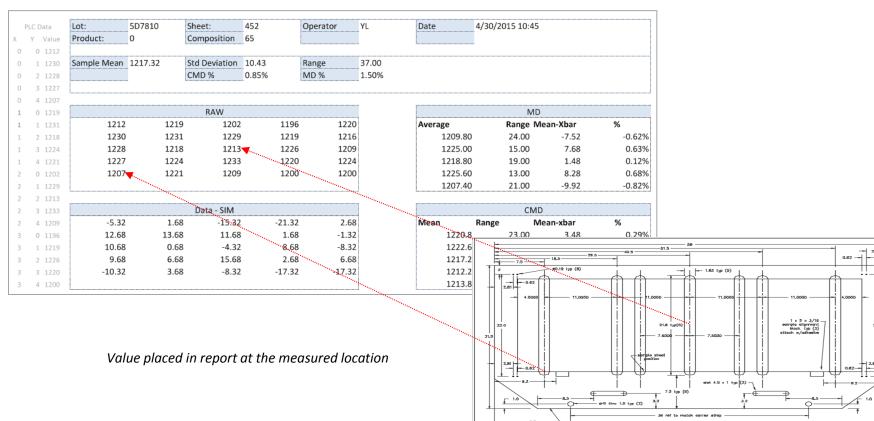
Alarm Analysis Dashboard

11 Jan 2017, 0:00

date:

Alarm Dashboard Top 5 alarms for the period Alarm State Count for the Period Percentage - Cumulative % Tag Name LoLo Lo Hi HIHI 100% Process\BarrelPress Process\Discharge 2 Process\InletTemp 4 80% 5 Process/MixerTemp 2 3 Process\OutletTemp 2 60% Process\Pressure 5 3 Process\Tank1Level 2 6 3 1 Process\Tank2Level 2 2 7 2 40% Process\Zone1 1 4 1 1 Process\Zone2 2 1 20% 0% 1 2 3 4 5 Tag Name ID Frequency Percentage Cumulative % Process\Tank2Level 13 18.31% 18.31% Process\Tank1Level 2 12 16.90% 35.21% Process\InletTemp 3 9 12.68% 47.89% Process\Pressure 4 8 11.27% 59.15% Process\Zone1 5 7 9.86% 69.01% other 22 30.99% 100.00% 71 Timeline of the Top 5 Alarms for the period 12/31/16 19:12 1/1/17 0:00 1/1/17 4:48 1/1/17 9:36 1/1/17 14:24 1/1/17 19:12 1/2/17 0:00 13 Process\Tank2Level Process\Tank1Level 12 Process\InletTemp 9 Process\Pressure 8 Process\Zone1 7

Manufacturing



28

23

22.0

Customers

✓ Water Treatment.

- Treatment Facility produces drinking water
- Daily, Monthly and Yearly Flow and Chemical additions reports. Monthly turbidity report to the State of Massachusetts

✓ HVAC.

- Facility in New Orleans, LA, produce cooled water for air conditioning systems in downtown New Orleans.
- Daily and monthly utilization reports used for billing
- Pharmaceutical.
 - Company produces systems in the pharmaceutical industry
 - Trend and alarm batch reports to encrypted PDF

✓ Manufacturing.

- Manufacturer in Providence, RI produce high quality crystal products
- Shift and daily production reports





Awards and Testimonials



XLReporter is a two-time winner of Control Engineering Choice Award

"The automation interface provided by SyTech enables Excel to be used in more niche markets that require automated and unattended operation. This is an example of how Microsoft Office applications can solve critical business problems for our customers and deliver great benefits from creative partners like SyTech."

Microsoft Corp.

Information and Download

✓ Web

- www.SyTech.com
- www.TheReportCompany.com
- www.XLReporter.net

국내총판 : ㈜한국밸런스

Contact : 영업대표 김형덕 Mobile) 010-7138-8889 Email) hdkim@valence.co.kr

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